



2006-157-G

186656  
186732  
K. Chad Burgess  
Senior Counsel

chad.burgess@scana.com

June 15, 2007

COPY

Posted: ted

Dept: SA

Date: 6/15/07

Time: 2:30

**VIA HAND DELIVERY**

The Honorable Charles Terreni  
Chief Clerk/Administrator  
**Public Service Commission of South Carolina**  
100 Executive Center, Suite 100  
Columbia, South Carolina 29210

RE: South Carolina Electric & Gas Company's Filing of Quarterly Monitoring Report for the twelve-month period ending March 31, 2007, and Proposed Rate Adjustments pursuant to the Natural Gas Rate Stabilization Act

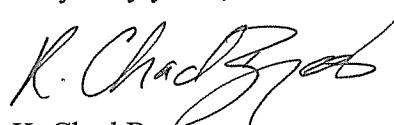
Dear Mr. Terreni:

On April 26, 2005, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed an application pursuant to S.C. Code Ann. § 58-5-240 (1976, as amended) for adjustments in the Company's natural gas rate schedules and tariffs. (See Docket No. 2005-113-G). In the Application, SCE&G elected to have the terms of the Natural Gas Rate Stabilization Act, S.C. Code Ann. § 58-5-400 *et seq.* (the "Act"), apply to the Company's rates and charges for gas distribution services thereafter. In accordance with S.C. Code Ann. §§ 58-5-430 and 440 of the Act, SCE&G hereby submits the original and ten (10) copies of its quarterly report for the twelve-month period ending March 31, 2007, as well as proposed adjustments to its rates and charges. Please acknowledge receipt of this document by date-stamping the extra copy that is enclosed and returning it to us via our courier.

By copy of this letter, and pursuant to S.C. Code Ann. § 58-5-430 and § 58-5-455, we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed document and attach a certificate of service to that effect.

If you have any questions, please advise.

Very truly yours,

  
K. Chad Burgess

RECEIVED  
JUN 15 2007  
PSC SC  
DOCKETING DEPT.

KCB/kms  
Enclosures

cc: Dan F. Arnett  
John W. Flitter  
Shannon Bowyer Hudson, Esquire  
(all via hand delivery)

**BEFORE**  
**THE PUBLIC SERVICE COMMISSION OF**  
**SOUTH CAROLINA**  
**DOCKET NO. 2007-\_\_\_\_-G**

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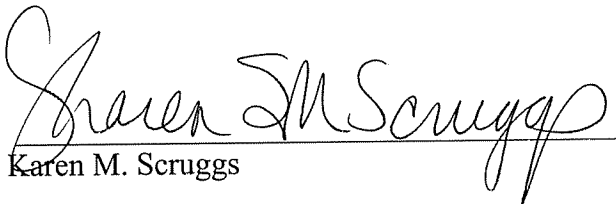
IN RE:

South Carolina Electric & Gas Company's )  
Filing of Quarterly Monitoring Report for )  
the twelve-month period ending March 31, )  
2007, and Proposed Rate Adjustments )  
pursuant to the Natural Gas Rate )  
Stabilization Act )  
\_\_\_\_\_ )

**CERTIFICATE OF  
SERVICE**

This is the certify that I have caused to be served this day ten (10) copies of South Carolina Electric & Gas Company's **Quarterly Report for the Twelve-Month Period Ending March 31, 2007, and Proposed Rate Adjustments pursuant to the Natural Gas Rate Stabilization Act** via hand delivery to the person named below at the address set forth:

Shannon Bowyer Hudson, Esquire  
Office of Regulatory Staff  
1441 Main Street, Suite 300  
Columbia, SC 29201

  
\_\_\_\_\_  
Karen M. Scruggs

Columbia, South Carolina  
This 15th day of June 2007

**BEFORE**  
**THE PUBLIC SERVICE COMMISSION OF**  
**SOUTH CAROLINA**  
**DOCKET NO. 2007-233-G**

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IN RE:

South Carolina Electric & Gas Company's )	
Filing of Quarterly Monitoring Report for )	QUARTERLY MONITORING REPORT
the twelve-month period ending March 31, )	FOR THE TWELVE-MONTH PERIOD
2007, and Proposed Rate Adjustments )	ENDING MARCH 31, 2007, AND
pursuant to the Natural Gas Rate )	PROPOSED RATE ADJUSTMENTS
Stabilization Act. )	
_____ )	

Pursuant to S.C. Code Ann § 58-5-430 (Supp. 2006) and § 58-5-440 (Supp. 2006) of the Natural Gas Rate Stabilization Act ("RSA" or "Act"), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby files with the Public Service Commission of South Carolina ("Commission") its quarterly monitoring report for the twelve-month period ending March 31, 2007, and proposed adjustments to its rates and charges necessary to provide SCE&G the opportunity to earn the midpoint of the range of rate of return on common equity as established in the Company's most recent general rate case for natural gas service. [See Docket No. 2005-113-G]. SCE&G respectfully requests that the Commission accept and review the attached documents, and pursuant to S.C. Code Ann. § 58-5-455 (Supp. 2006), issue an Initial Order approving the proposed rate adjustments set forth in this filing on or before October 15, 2007.

In support of this filing, the Company would respectfully show unto this Commission the following key facts and would request of and apply to the Commission for the following relief:

1. Corporate counsel for SCE&G in this proceeding is as follows:

K. Chad Burgess  
**South Carolina Electric & Gas Company**  
1426 Main Street, Mail Code 130  
Columbia, South Carolina 29201  
Telephone: 803-217-8141  
Facsimile: 803-217-7931  
Email: chad.burgess@scana.com

Private legal counsel for SCE&G in this proceeding is as follows:

Mitchell Willoughby  
Benjamin Mustian  
**Willoughby & Hoefer, P.A.**  
930 Richland Street  
Post Office Box 8416  
Columbia, South Carolina 29202-8416  
Telephone: 803-252-3300  
Facsimile: 803-256-8062  
Email: mwilloughby@willoughbyhoefer.com

All pleadings, correspondence and communication related to this filing should be addressed to the Company's authorized representatives as stated hereinabove.

2. On April 26, 2005, SCE&G filed an application (the "Application"), pursuant to S.C Code Ann. § 58-5-240 (1976, as amended), for, among other things, approval of adjustments in the Company's natural gas rate schedules and tariffs. [See Docket No. 2005-113-G]. In its Application, SCE&G elected to have the terms of the Act apply to SCE&G's rates and charges for gas distribution services thereafter.

3. All the parties in Docket No. 2005-113-G entered into a settlement agreement ("Settlement Agreement"), which was adopted by the Commission and incorporated into and made part of Commission Order No. 2005-619. [See Order No. 2005-619, Order Exhibit No. 1]. At the conclusion of proceedings in Docket 2005-113-G, the Commission issued Order No. 2005-619 finding, among other things, as follows:

In the Application SCE&G elected to have the rates established in this proceeding come under the Natural Gas Rate Stabilization Act (“RSA”), S.C. Code §§ 58-5-400 *et. seq.* (2005). Pursuant to the RSA Section 58-5-420(1), the Commission is required to specify a range for SCE&G's cost of equity that includes a band of fifty basis points (0.50 percentage points) below and fifty basis points (0.50 percentage points) above the cost of equity on which rates have been set. Based on the stipulations of all Parties in the Settlement, and the cost of equity of 10.25% therein established, the Commission specifies a range of 9.75% to 10.75% as the range of return on equity to be used in administering the provisions of the RSA for SCE&G until further order.

[See Order No. 2005-619, p.7].

4. In its Application in Docket No. 2005-113-G, SCE&G requested that the Commission make findings related to SCE&G's revenues, expenses, capital structure, returns, and other matters as required by S.C. Code Ann. § 58-5-410 (1976, as amended) and § 58-5-420 (1976, as amended).

5. In Order No. 2005-619, the Commission found as follows:

The RSA at Section 58-5-420(2) requires the Commission to make findings related to specific categories of revenue, expense and investment. All the required findings are set forth in Exhibit C of the Settlement which is incorporated as part of this Order.

[See Order No. 2005-619, p. 7].

6. The Commission has not issued any general rate order concerning SCE&G's gas operations since the issuance of Order No. 2005-619.

7. In accordance with Order No. 2005-619, and pursuant to the requirements of § 58-5-430, attached hereto as Exhibit A is the information contained in Exhibit C of the Settlement Agreement updated for the twelve-month period ending March 31, 2007.

8. In compiling the financial information contained in Exhibit A, SCE&G has made the pro forma and other adjustments to its per books financial data as required by § 58-5-430(2),

(3) and (4). A schedule setting forth the details of these pro forma and other adjustments is included in Exhibit A.

9. As indicated in Exhibit A, during the twelve-month period ended March 31, 2007, SCE&G earned a return on its gas distribution operations after pro forma adjustments that was below the 9.75% lower end of its allowable rate of return range on common equity established in Order No. 2005-619.

10. As required by § 58-5-440(2), Exhibit A contains a calculation indicating the additional revenue required to return SCE&G's rate of return on common equity to the midpoint of the range of 10.25% established in Order No. 2005-619.

11. Attached hereto as Exhibit B are the new rates and charges for gas service which will allow SCE&G an opportunity to generate the revenue required to return the Company's rate of return on common equity to the midpoint of the range of 10.25% as set by the Commission in Order No. 2005-619.

12. As required by § 58-5-440, the rates and charges contained in Exhibit B have been calculated using the revenue allocation principles set forth in Order No. 2005-619 including the percentage allocations of the increase among customer classes and the rate design which are identical to those contained in Order No. 2005-619.<sup>1</sup>

13. Pursuant to § 58-5-455, SCE&G proposes to implement the rates reflected in Exhibit B for bills rendered on and after the first billing cycle of November 2007.

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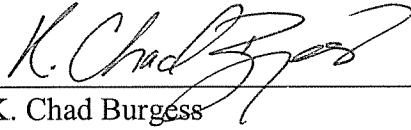
<sup>1</sup> Pursuant to Commission Order No. 2006-679 issued in Docket No. 2006-5-G, the Company may adjust the cost of gas factor monthly, under the standards and procedures of that order. If adjustments should occur prior to the Commission issuing its Initial Order, then SCE&G will amend Exhibit B accordingly. However any such adjustments will not have any impact on this RSA filing or otherwise affect the Company's base rates.

14. In accordance with S.C. Code Ann. § 58-5-430 and § 58-5-455(1) (Supp. 2006), on the same day and by the same means a copy of this filing is being served upon and filed with the South Carolina Office of Regulatory Staff. In addition, the Company is required to simultaneously mail or electronically transmit copies of this filing, including all attachments, to any interested parties who have requested in writing to receive such filing. As of the date hereof, there are no interested parties who have requested in writing that they receive a copy of this filing and therefore none is being provided.

WHEREFORE, SCE&G respectfully requests that the Commission (i) accept and review the Company's quarterly monitoring report for the twelve-month period ended March 31, 2007, (ii) on or before October 15, 2007, issue an Initial Order approving SCE&G's adjustments to its rates and charges and thereby allow the Company the opportunity to earn the midpoint of the range of rates of return on common equity established in Order No. 2005-619, and (iii) grant such other and further relief as is just and proper.

**[SIGNATURE PAGE FOLLOWS]**

Respectfully submitted,



K. Chad Burgess

**South Carolina Electric & Gas Company**

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Columbia, South Carolina 29201

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Email: mwilloughby@willoughbyhoefer.com

Attorneys for

South Carolina Electric & Gas Company

Columbia, South Carolina

June 15, 2007



South Carolina Electric & Gas Company  
Operating Experience - Total Gas  
For the Test Year Ended March 31, 2007

Description	Per Regulatory Books	Accounting & Pro Forma Adjustments	As Adjusted	Total Proposed Increase	Total After Proposed Increase
<b>Operating Revenues</b>	\$ 503,991,448	\$ 10,831,057	\$ 514,822,505	\$ 6,868,824	\$ 521,691,329
<b>Operating Expenses:</b>					
O&M Expenses - Cost of Gas	384,467,229	-	384,467,229		384,467,229
O&M Expenses - Other	56,038,431	2,491,761	58,530,192		58,530,192
Dep & Amort Expenses	18,033,979	2,294,879	20,328,858		20,328,858
Taxes Other Than Income	12,806,433	1,582,861	14,389,294	35,745	14,425,040
Total Income Taxes	8,473,927	1,729,954	10,203,881	2,613,630	12,817,511
<b>Total Operating Expenses</b>	<b>479,819,998</b>	<b>8,099,455</b>	<b>487,919,454</b>	<b>2,649,375</b>	<b>490,568,829</b>
<b>Total Operating Income</b>	<b>24,171,450</b>	<b>2,731,601</b>	<b>26,903,051</b>	<b>4,219,449</b>	<b>31,122,500</b>
Customer Growth	502,174	56,750	558,924	87,662	646,586
Interest on Customer Deposits	(129,066)	-	(129,066)		(129,066)
<b>Net Income for Return</b>	<b>24,544,558</b>	<b>2,788,351</b>	<b>27,332,909</b>	<b>4,307,111</b>	<b>31,640,020</b>
<b>Rate Base:</b>					
Gross Plant in Service	635,557,516	731,252	636,288,768		636,288,768
Reserve for Depreciation	265,805,762	2,014,303	267,820,065		267,820,065
Net Plant in Service	369,751,755	(1,283,051)	368,468,704		368,468,704
Construction Work in Process	11,014,867	(1,103,103)	9,911,764		9,911,764
Accum Deferred Income Taxes	(42,958,935)	-	(42,958,935)		(42,958,935)
Environmental Costs	2,519,137	-	2,519,137		2,519,137
OPEB's	(10,132,213)	6,275	(10,125,938)		(10,125,938)
Reg. Asset for Unrcvrd PAP	2,042,563	(151,109)	1,891,454		1,891,454
Injuries & Damages	(726,904)	-	(726,904)		(726,904)
Materials & Supplies	56,720,041	-	56,720,041		56,720,041
Total Working Capital	7,004,804	311,470	7,316,274		7,316,274
Prepayments	(1,547,545)	-	(1,547,545)		(1,547,545)
Average Tax Accruals	(6,680,661)	-	(6,680,661)		(6,680,661)
Customer Deposits	(7,126,861)	-	(7,126,861)		(7,126,861)
<b>Total Rate Base</b>	<b>379,880,046</b>	<b>(2,219,518)</b>	<b>377,660,528</b>	<b>-</b>	<b>377,660,528</b>
<b>Rate of Return</b>	<b>6.46%</b>		<b>7.24%</b>		<b>8.38%</b>
<b>Return on Equity</b>	<b>6.65%</b>		<b>8.11%</b>		<b>10.25%</b>

SCE&G  
Weighted Cost of Capital  
At March 31, 2007

Description	Pro Forma Capital Structure	Pro Forma Ratio	Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return
Long-Term Debt	\$ 2,096,488,400	44.26%	\$ 167,152,550	6.23%	2.76%	\$ 10,413,604
Preferred Stock	114,558,800	2.42%	9,139,385	6.41%	0.16%	585,835
Common Equity	2,525,737,686	53.32%	201,368,594	10.25%	5.46%	20,640,581
<b>Totals</b>	<b>\$ 4,736,784,886</b>	<b>100.00%</b>	<b>\$ 377,660,528</b>		<b>8.38%</b>	<b>\$ 31,640,020</b>

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
12 MONTHS ENDED  
March 31, 2007

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPR & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM DEPR	CWIP	OPEB'S	REGULATORY ASSET	WORKING CAPITAL
1	ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF RATES	606,022			3,154	30,143	200,454						-
2	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		900,363		63,912	(48,214)	(320,621)						112,545
3	NORMALIZE INCENTIVE COMPENSATION		(267,150)		(24,807)	14,598	97,076						(33,394)
4	ANNUALIZE PENSION INCOME		(268,972)			13,449	89,433						(33,622)
5	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS		(10,162)			508	3,379				6,275		(1,270)
6	REMOVE UNCOLLECTIBLE GAS COST EXPENSE		(755,481)			37,774	251,197						(94,435)
7	REMOVE EMPLOYEE CLUBS		(63,152)	(64,311)		6,373	42,381	(439,008)	(104,652)	-			(7,894)
8	ANNUALIZE CUSTOMER AWARENESS PROGRAM		1,893,937			(94,697)	(629,734)						236,742
9	GAS UNBILLED REVENUE ADJUSTMENT	715,040			3,721	35,566	236,514						-
10	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES					-	-	(89,126)	(89,126)				-
11	RECOGNIZE PROPERTY ADDITIONS, PLANT IN SERVICE					-	-	510,491		(510,491)			-
12	RECOGNIZE ADDITIONAL CWIP CLOSED TO PLANT			21,352		(1,068)	(7,100)	748,895	21,352	(592,612)			-
13	ANNUALIZE DEPRECIATION-ADJUST RESERVE			1,547,626		(77,381)	(514,586)		1,547,626				-
14	ANNUALIZE PROPERTY TAXES				1,487,392	(74,370)	(494,558)						-
15	ANNUALIZE AMORTIZATION EXPENSE FOR REGULATORY ASSET - PROPANE AIR PLANT			151,109		(7,555)	(50,244)					(151,109)	-
16	ANNUALIZE LNG ASSETS - INCREASE EXPENSE		1,014,789	639,103		(82,695)	(549,919)		639,103				126,849
17	ANNUALIZE APPROVED REVENUE INCREASE - 2006	8,152,076			42,423	405,483	2,696,459						-
18	RECOGNIZE DEMAND COST NOT RECOVERED	1,357,918			7,067	67,543	449,158						-
19	ANNUALIZE POSTAGE INCREASE		47,589			(2,379)	(15,823)						5,949
20	TAX EFFECT OF ANNUALIZED INTEREST					3,060	20,349						-
	TOTAL ADJUSTMENTS	10,831,057	2,491,761	2,294,879	1,582,861	226,138	1,503,816	731,252	2,014,303	(1,103,103)	6,275	(151,109)	311,470

South Carolina Electric & Gas Company  
Computation of Proposed Increase  
For the Test Year Ended March 31, 2007

Line No.	Description	Requested
	(Col. 1)	(Col. 2)
1	Jurisdictional Rate Base	377,660,528
2	Required Rate of Return	<u>8.38%</u>
3	Required Return	31,640,020
4	Actual Return Earned	<u>27,332,909</u>
5	Required Increase to Return	4,307,111
6	Factor to Remove Customer Growth	<u>1.0207755</u>
7	Additional Return Required from Revenue Increase	4,219,449
8	Composite Tax Factor	<u>0.61429</u>
9	Required Revenue Increase	<u>6,868,824</u>
10	Proposed Revenue Increase	<u>6,868,824</u>
	Additional Expenses	
11	Gross Receipts & PSC Support Tax @ .005204	35,745
12	State Income Tax @ 5%	341,654
13	Federal Income Tax @ 35%	<u>2,271,976</u>
14	Total Taxes	<u>2,649,375</u>
15	Additional Return	4,219,449
16	Additional Customer Growth	<u>87,662</u>
17	Total Additional Return	4,307,111
18	Earned Return	<u>27,332,909</u>
19	Total Return as Adjusted	31,640,020
20	Rate Base	377,660,528
21	Rate of Return	8.38%

South Carolina Electric & Gas Company  
Weighted Cost of Capital  
As of March 31, 2007

Description	Pro Forma Capital Structure	Pro Forma Ratio	Regulatory Per Books			As Adjusted			After Proposed Increase		
			Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return	Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return	Rate Base
Long-Term Debt	\$ 2,096,488,400 (1)	44.26%	\$ 168,134,908	6.23%	2.76%	\$ 10,474,805	\$ 167,152,550	6.23%	2.76%	\$ 10,413,604	\$ 167,152,550
Preferred Stock	114,558,800	2.42%	9,193,097	6.41%	0.16%	589,278	9,139,385	6.41%	0.16%	585,835	9,139,385
Common Equity	2,525,737,686	53.32%	202,552,041	6.65%	3.54%	13,480,475	201,368,594	8.11%	4.32%	16,333,470	201,368,594
Totals	\$ 4,736,784,886	100.00%	\$ 379,880,046		6.46%	\$ 24,544,558	\$ 377,660,528		7.24%	\$ 27,332,909	\$ 377,660,528
											\$ 31,640,020

(1) Pro Forma Capital Structure includes \$275 million associated with the planned issuance of long term debt in 2008.

## **SOUTH CAROLINA ELECTRIC & GAS COMPANY**

### **PROPOSED RATES**

Rate 31	Small Firm General Service
Rate 32 Value	Residential Value Service
Rate 32 Standard	Residential Standard Service
Rate 33	Medium Firm General Service
Rate 34	Large General Service
Rate 35	Firm Transportation and Standby Service
Rate 36	Gas Lighting
Rider to Rates 31, 32V, 32S and 34	Service for Air Conditioning
Weather Normalization Adjustment	Adjustment Determination

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 31**

**GENERAL SERVICE**

**AVAILABILITY**

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

**RATE PER MONTH**

Basic Facilities Charge:	November - April	<del>\$46.80</del>	<del>\$18.15</del>
	May - October	<del>\$42.63</del>	<del>\$13.98</del>

Plus Commodity Charge:

All therms @ \$4.57730 \$1.58943 per therm

**WEATHER NORMALIZATION ADJUSTMENT**

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

**DEKATHERM BILLING**

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

**SEASONAL BLOCK CHARGE**

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.12362 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 32V**

**RESIDENTIAL VALUE SERVICE**

(Page 1 of 2)

**AVAILABILITY**

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

**RATE PER MONTH**

Basic Facilities Charge: **\$8.95**      **\$9.99**

Plus Commodity Charge:

All Therms @ **~~\$1.55484~~    \$ 1.57015** per therm

**SPECIAL PROVISIONS**

1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three.
2. Therm usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
3. The calculation as described in 1. above will be performed annually for each residential account. Accounts not meeting the standards of Rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.
4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate schedule for new accounts at existing premises will be based on the previous account's usage. If this usage is unavailable, the customer will be initially placed on Rate 32S Residential Standard Service.

**WEATHER NORMALIZATION ADJUSTMENT**

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

**SEASONAL BLOCK CHARGE**

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 32V**

**RESIDENTIAL VALUE SERVICE**  
(Page 2 of 2)

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1 18903 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007



**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 32S**

**RESIDENTIAL STANDARD SERVICE**

**AVAILABILITY**

This rate schedule is only available to residential customers that are not eligible for rate schedule 32V Residential Value Service and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

**RATE PER MONTH**

Basic Facilities Charge:	November - April	<b>\$9.95</b>	<b>\$10.99</b>
	May - October	<b>\$7.95</b>	<b>\$8.99</b>

Plus Commodity Charge:

All Therms @ **\$1.61484** **\$ 1.63015** per therm

**WEATHER NORMALIZATION ADJUSTMENT**

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

**SEASONAL BLOCK CHARGE**

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premises within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.18903 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 33**

**MEDIUM GENERAL SERVICE**

**AVAILABILITY**

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

**RATE PER MONTH**

Basic Facilities Charge: **\$23.39**    **\$24.74**

Plus Commodity Charge:  
All Therms @ **\$4.52730**    **\$ 1.53943** per therm

**WEATHER NORMALIZATION ADJUSTMENT**

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

**DEKATHERM BILLING**

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

**SEASONAL BLOCK CHARGE**

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.12362 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 34**

**LARGE GENERAL SERVICE**

**AVAILABILITY**

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale service.

**MAXIMUM DAILY QUANTITY (MDQ)**

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

**RATE PER MONTH**

**Monthly Demand Charge:**

First	50 Dekatherms @	<b>\$519.00</b>	<b>\$538.50</b>	
	Excess over 50 Dekatherms @	<b>\$6.53</b>	<b>\$6.92</b>	per Dekatherm
<b>Commodity Charge @</b>		<b>\$ 12.4396</b>	<b>\$ 12.5049</b>	per Dekatherm

**DETERMINATION OF BILLING DEMAND**

**(a) Billing Months of November-April:**

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

**(b) Billing Months of May-October:**

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

**MINIMUM CHARGE**

The monthly minimum charge shall be the demand charge as determined above.

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$11.0745 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 35**

**TRANSPORTATION AND STANDBY SERVICE**

(Page 1 of 2)

**AVAILABILITY**

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service.

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service under all other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

**RATE PER MONTH**

**Transportation Service**

Monthly Demand Charge:

First	50 Dekatherms @	<b>\$519.00</b>	<b>\$538.50</b>	
Excess over	50 Dekatherms @	<b>\$6.53</b>	<b>\$6.92</b>	per Dekatherm
Commodity Charge @		<b>\$ 1.3495</b>	<b>\$ 1.4148</b>	per delivered Dekatherm

**DETERMINATION OF BILLING DEMAND**

- (a) **Billing Months of November-April:**  
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**  
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

**Standby Service**

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

- (a) **Billing Months of November-April:**  
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- |                    |                   |                   |               |
|--------------------|-------------------|-------------------|---------------|
| Demand Charge @    | <b>\$6.00</b>     | <b>\$6.00</b>     | per Dekatherm |
| Commodity Charge @ | <b>\$ 12.4396</b> | <b>\$ 12.5049</b> | per Dekatherm |
- (b) **Billing Months of May-October:**
- |                    |                   |                   |               |
|--------------------|-------------------|-------------------|---------------|
| Demand Charge @    | <b>None</b>       | <b>None</b>       |               |
| Commodity Charge @ | <b>\$ 12.4396</b> | <b>\$ 12.5049</b> | per Dekatherm |

**MINIMUM CHARGE**

The monthly minimum charge shall be the demand charges as determined above.

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$11.0745 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

**DELIVERED GAS QUANTITY**

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 35**

**TRANSPORTATION AND STANDBY SERVICE**

(Page 2 of 2)

**DELIVERED GAS QUANTITY**

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or curtailment or discontinuance thereof. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such as standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company, the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest delivered purchase price in that month from any of Company's suppliers.

**LIABILITY**

The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with other supplies.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RATE 36**

**GAS LIGHTING**

**AVAILABILITY**

**EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW STRUCTURE OR APPLIANCE.**

**RATE**

All lighting service where fixtures are mounted on Company's ornamental poles which are a part of Company's distribution system will be charged for at the following rate per light.

<u>SIZE</u>	<u>Lamp Charges per Month</u>		<u>Average Therms Usage per Month</u>
Two Mantle fixture complete	<del>\$28.92</del>	<b>\$28.92</b>	15
Three Mantle fixture complete	<del>\$38.95</del>	<b>\$38.95</b>	22
Four Mantle fixture complete	<del>\$49.17</del>	<b>\$49.17</b>	29

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.18903 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Service hereunder shall be provided under written contract, with the initial term of contract of five years and, there after, for one-year periods until terminated by either party on ninety days written notice.

**SPECIAL PROVISIONS**

The company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RIDER TO RATES 31, 32V, 32S AND 34**

**SERVICE FOR AIR CONDITIONING**

(Page 1 of 2)

**AVAILABILITY**

**EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW APPLIANCE.**

This rider is available to those customers which have installed and are regularly operating a gas-fired central air cooling system or have installed and are regularly operating a gas-fired central combination air cooling and heating system. Service under this rider shall be available subject to the specifications below at customer's request and with Company certification of customer's installed gas-fired central air cooling system or gas-fired central combination air cooling and heating system. It is not available for resale service. At the company's discretion, service offered under this rider may be limited and applied only to those customers currently receiving service under this rider.

**INDUSTRIAL AND COMMERCIAL, RATES 31, 33 AND 34**

**METERING**

The volume of gas used for service under this rider will be determined by separate metering equipment installed by the Company. All costs associated with the separate metering are borne by the customer.

**Available to those customers qualifying for service under General Service Rates 31 & 33.**

**SPECIFICATION A - Customer with gas-fired cooling systems.**

**RATE PER MONTH  
(All Months)**

Basic Facilities Charge:	<del>\$14.72</del>	<del>\$16.07</del>
Commodity Charge:		
All therms @	<del>\$ 1.22517</del>	<del>\$ 1.22517</del> per therm

**ADJUSTMENTS FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.12362 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SPECIFICATION B - Customer with gas-fired Central combination air cooling and heating systems.**

**RATE PER MONTH  
(During the Billing Months of May through October)**

Basic Facilities Charge:	<del>\$14.72</del>	<del>\$16.07</del>
Commodity Charge:		
All therms @	<del>\$ 1.22517</del>	<del>\$ 1.22517</del> per therm

**ADJUSTMENTS FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.12362 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEKATHERM BILLING**

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

**Available to those customers qualifying for service under Large General Service Rates 34.**

**Rate 34G - Customer with gas-fired Central combination air cooling and heating systems.**

**RATE PER MONTH  
(All Months)**

Commodity Charge:		
All therms @	<del>\$ 1.34632</del>	<del>\$ 1.29745</del> per therm

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.10745 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**GAS**

**RIDER TO RATES 31, 32V, 32S AND 34**

**SERVICE FOR AIR CONDITIONING**

(Page 2 of 2)

**DEKATHERM BILLING**

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

**RESIDENTIAL RATES 32V & 32S**

Available only to residential customers qualifying for service under Firm Residential Service Rate 32V & 32S and having a gas-fired central air cooling system or gas-fired central combination air cooling and heating system using the Company's service in private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a gas-fired central air cooling system or a gas-fired central combination air cooling and heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of Rate 32V & 32S.

**SPECIFICATION B - Customer with gas-fired central combination air cooling and heating systems.**

**RATE PER MONTH  
(All Months)**

Basic Facilities Charge:	<u>\$8.95</u>	<u>\$9.99</u>
Commodity Charge:		
All therms @	<u>\$1.36034</u>	<u>\$1.36031</u> per therm

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$1.18903 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**WEATHER NORMALIZATION ADJUSTMENT**

An adjustment to commodity charges for the billing months of November - April will be made in accordance with the Weather Normalization Adjustment.

**GENERAL**

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERMS OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007



## SOUTH CAROLINA ELECTRIC & GAS COMPANY WEATHER NORMALIZATION ADJUSTMENT

### APPLICABILITY

This Weather Normalization Adjustment (WNA) is applicable to and is a part of the Company's firm gas rate schedules 31, 32V, 32S, and 33. The commodity charges per therm for each customer account during the billing months of November through April will be increased or decreased in an amount to the nearest one-thousandth of a cent, as derived by the following formula:

$$\text{WNA} = \frac{\text{WSL} \times \text{R}}{\text{ATH} - \text{BTH}}$$

$$\text{Where: WSL} = \frac{\text{ATH} - \text{BTH}}{\text{ADD}} \times (\text{NDD} - \text{ADD})$$

**WNA** = Weather Normalization Adjustment factor for a particular account expressed in dollars per therm.

**WSL** = Weather Sensitive Load which is the difference in the amount of therms that would have been consumed by the customer during normal weather and the amount of therms actually consumed.

**R** = Approved rate less cost of gas for applicable rate schedule determined as follows:

<b><u>Rate 32V</u></b>	<b><u>Rate 32S</u></b>
R= \$0.36604      R= \$0.38132	R= \$0.42604      R= \$0.44132
<b><u>Rate 31</u></b>	<b><u>Rate 33</u></b>
R= \$0.46383      R= \$0.46596	R= \$0.40383      R= \$0.41596

**ATH** = Actual therms consumed by customer during current billing period.

**BTH** = Base load therms which is the average of the therms consumed by customer during the previous billing months of June, July and August. If BTH is greater than ATH, then BTH will equal to ATH. If base load therms cannot be determined, then base load therms will be as follows:

Rate 32V = 18 therms	Rate 32S = 4 therms
Rate 31 = 19 therms	Rate 33 = 739 therms

**NDD** = Normal heating degree days during customer's billing period authorized by the Commission.

**ADD** = Actual heating degree days during customer's billing period.

The appropriate revenue related tax factor is to be included in these calculations.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2007